



Electric Motor Installation, Operation and Maintenance

Three phase asynchronous electric motors



Enertech Motor Installation, Operation and Maintenance

The Enertech Electric Motors (Australia) are designed and manufactured to be robust and reliable with minimal maintenance. The following items should be taken into consideration to ensure a trouble free installation and reliable running throughout the motor's life.

Inspection

Enertech Electric Motors (Australia) are delivered through safe and reliable transport in appropriate packing as to remain in as manufactured condition during transit. On receipt of the motor thoroughly inspect the unit for any transit damage, if need be in the presence of an insurance surveyor. Any equipment damage or shortfall should be immediately advised to the nearest Enertech Australia office.

Check the following:

- Rating plate details and enclosure areas ordered.
- Shaft turns freely (in absence of shaft locking clamp).
- Condensation drain holes are in the correct position for the motor mounting application (they should be located at the lowest point of the motor when it is in its operating position).
- If the winding is Insulation Resistance (IR) tested to earth, ensure that the thermal protectors are not inadvertently damaged. (The thermistor leads should be shorted together whilst IR testing takes place).

Storage

When the motor is not for immediate use store as follows:

- Clean and dry location.
- Free from vibration (vibration can damage bearings).
- Shaft locking clamps, where supplied, are fitted securely.
- Remove shaft locking clamp and turn rotor by one full rotation at least once a fortnight and replace shaft locking clamps.
- Anti-condensation heaters, where fitted, should be energised if the environment is likely to be damp.

Installation

The following items should be considered on installation to ensure reliable operation of the motor:

Surroundings

- Ensure that the motor is properly protected against ingress of oil, water or dust especially if construction work is in progress around the motor.
- Ensure air intake is not obstructed. Refer to dimension BL in the catalogue.
- When in stalling hazardous location motors, make sure that the zone and gas group or dust and temperature classification on motor nameplate are complied with.

Mounting

- Bed plates or slide rails should be firmly fixed to a solid, level foundation to ensure the motor remains rigid and vibration free.
- Shims or packers (if required) must be of adequate size and placed adjacent to and between base fixing screws.
- Protective transport coatings on shafts and/or flanges must be removed prior to connection to the driven load.
- A light coating of grease to shafts and/ or flanges will inhibit corrosion during service and assist removal of pulleys or couplings.

Pulleys and couplings

- Pulleys or couplings should be independently balanced with a half key as the motor rotor is balanced with a half key during manufacture.
- In fitting pulleys or couplings to the motor shaft care must be taken to ensure the roller/ball bearings are not damaged. Both shaft and coupling bore should be cleaned and lubricated. If the fit is still too tight, the pulley or coupling should be pre-heated in air or oil to enable easy assembly.
- Shock methods must not be used in fitting or removing pulleys or couplings. Proper wheel or pulley removers should be used to prevent shaft and bearing damage. Tapped holes are provided in shaft extensions to assist in the fitment of couplings and/or pulleys.

Pulley and belts

- If the motor is to be coupled to the load using pulleys and belts it is important to ensure that the belt tension does not exceed the safe working radial load of the motor. Excessive radial load will lead to reduced bearing life with the potential of breaking the motor shaft. Because of this care must be taken to ensure the correct selection of pulley size and type (toothed, vee or flat) and this is best done in consultation with the transmission supplier.
- The belt manufacturer's recommendations for installation, alignment and tensioning must be strictly adhered to when fitting belt drives.

Alignment

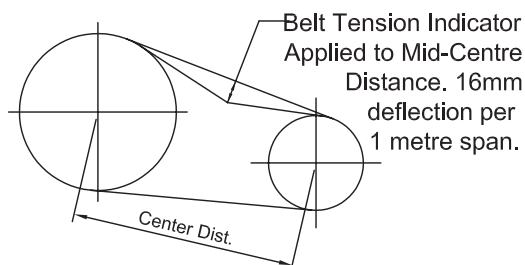
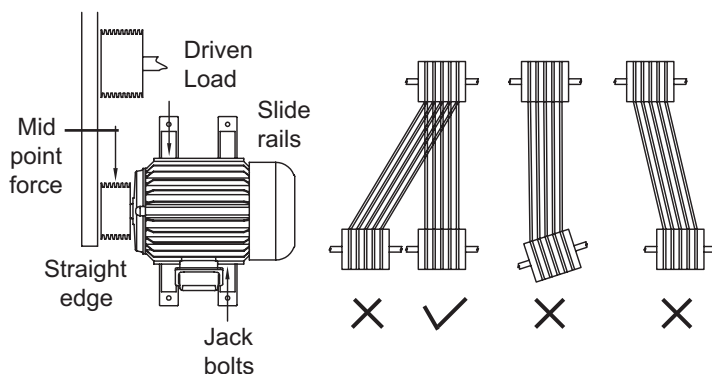
- Great care must be taken in aligning the complete machine, since misalignment can cause rapid deterioration of bearings and lead to other mechanical failures due to the stress produced.
- After final tightening of foundation bolts, machine alignment should be rechecked as bed plates could move and/or distort during machine mounting.
- No end thrust should be applied without express approval.
- When slide rails are used in conjunction with pulley drives, the adjusting screw ends should be positioned between the motor and load at drive shaft end and

the other diagonally opposite. This helps speedy and accurate belt aligning, tensioning and replacement. The correct alignment of the motor pulley with the load pulley is imperative. Both these pulley's must have matched centre distances between grooves and alignment must be carried out using a suitable metal straight edge or other recommended tools to ensure parallel offset or angular displacement of the pulley's with respect to each other is inside permissible limits as recommended by the transmission supplier.

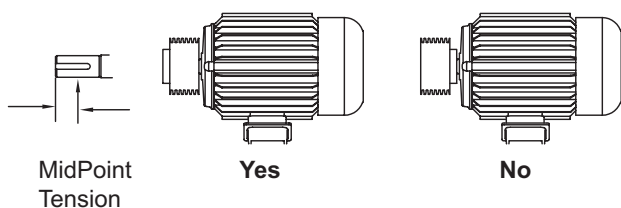
Correct alignment will result in a uniform distribution of belt tension across the width of the pulley (and the motor shaft) and ensure design life of both the belts and bearings is achieved.

Note: The pulley should always be mounted firmly against the shaft shoulder and should be a firm fit into the shaft.

Impact force must not be used.



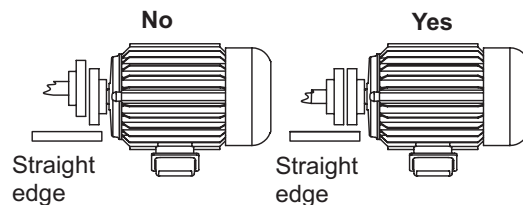
As a general rule the mid point of the applied force should be at the mid point of the shaft and it is good engineering practice to mount the motor pulley with hub and locking screw at the shaft end.



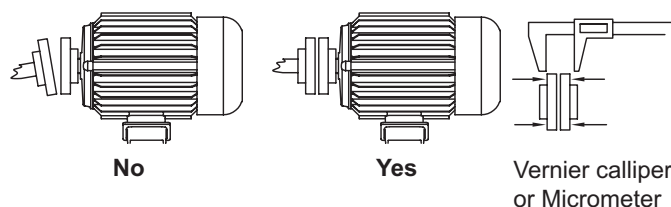
Direct coupled

Where direct coupling of the motor is required, proper alignment must be achieved to prevent bearing damage to both motor and load.

For parallel offset, use a straight edge or other recommended tools, as shown below.



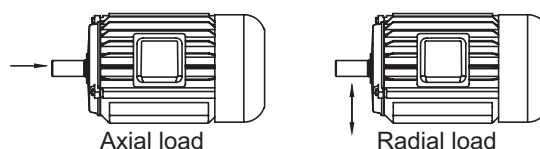
Excessive angular displacement must also be prevented. The recommended method to achieve correct angular alignment is shown below.



Axial loads

Where motors with standard bearings are required to be mounted in either vertical shaft up or vertical shaft down orientation, there are limits on the axial forces that must not be exceeded. This also applies to horizontal mounted motors with certain loads that produce axial thrust. Axial loads exceeding those listed in the catalogue will reduce bearing life and may lead to internal motor damage.

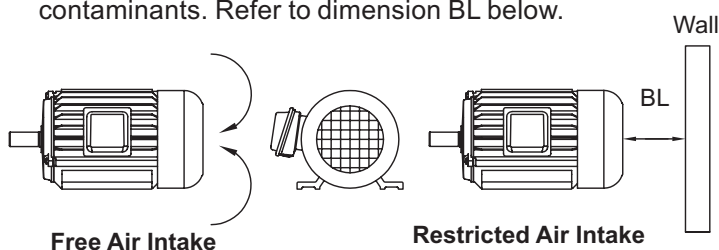
Where higher than recommended axial loads are necessary different bearing types will be required.



There are various cooling formats for electric motors with IC411 (totally enclosed fan cooled) as the most common type that is used on our electric motors. This type of cooling of motor is achieved by a fan mounted at the non-drive end, inside a fan cowl, which has an air inlet grille at the rear. Air is drawn in through the grille and the fan distributes the airflow along the fins of the motor body. The fan is designed for either direction of rotation (unless otherwise indicated on the fan cowl).

With TEFC motors it is important that the cooling fins remain clear of debris to allow the airflow to be fully effective in maintaining motor winding temperature within the design limits.

It is equally important to ensure the installation provides good unrestricted access to normal ambient air at the fan entry point at all times and that inlet grill is clear of contaminants. Refer to dimension BL below.



Motor frame	Dimensions BL [mm]
71 - 100	15
112 – 132	30
160 – 180	40
200 – 280	50
315 - 355	65

Supply terminals

Supply terminals are located in the terminal box. They are suitable for receiving crimped lugs on the supply cables. In addition the terminal box also houses an earthing terminal.

Motor frame	Terminal size	Max supply cable size* [mm ²]
71 - 132	M5	16
160 - 180	M6	50
200 - 225	M8	95
250 - 280	M10	2 x 95
315	M12	2 x 185

* 4 or 3 core +E, PVC insulated

Thermal protection

Motors can be protected against excessive temperature rise by inserting, at various positions within the windings, thermal probes which can either give a warning signal or cut off the supply to the motor in the event of a temperature abnormality. The units fitted to ESC motors, are PTC thermistors. These thermovisible resistors, with frame sizes 160 and above, positive temperature co-efficient, are fitted one per phase, series connected and are terminated in a terminal strip located in the terminal box.

Trip temperature is 160°C (180°C for EHC series). Additional 130°C thermistors can be fitted as an option for alarm connection.

Electrical connection

- Ensure all electrical connections are solid and continuous.
- Check motor starter and over loads for correct rating and trip setting.
- All circuit breakers, HRC fuses or protective devices associated with the motor must be rated to suit motor running current and starting characteristics.
- Supply cables must be appropriately selected considering the voltage drop.
- When using long supply cables with VVVFdrive, check with EnerTech Australia for proper recommendations to avoid high voltage transients occurring at motor terminal.
- Check the connection diagram on the motor terminal box and make sure the supply leads are properly connected considering the supply phase sequence.
- Ensure that the supply cable termination on to the motor terminal board is firm, without loss of strands while using crimped lugs and all washers are used in the correct order as provided.

- Ensure that proper earthing connection is made with all washers as provided, approved by the standards organisation. Gland plugs to be of approved type.
- If using conduit for the supply leads, ensure the conduit is completely threaded in and seal the threads appropriately.
- If RTDs of hazardous location motors are connected to monitor the winding temperature, the maximum voltage to the RTDs must be kept to 90V(peak) or below.

Initial start up

Prior to initial start-up check the following:

- Insulation resistance of motor winding to earth to be over 1MΩ for motors up to 600V and over 10MΩ for over 600V.
- Thermistors or RTDs if fitted, should be checked for continuity with a multimeter.
- Ensure thermistors are wired up to the motor protection relay as to trip the supply to the motor in the event of an over temperature.
- Do not megger test thermal protective devices across their terminals. Short the entire protector leads together and apply the test voltage between the shorted leads and earth and/or phases.
- Anti-condensation heaters if provided must be so connected as to switch on when the motor supply is disconnected and switch off when the motor supply gets connected.
- Ensure that the supply voltage and frequency correspond to the motor nameplate ratings.
- Ensure shaft turns freely before initial start.
- Measure winding resistance between supply terminals and record in the log book.

Operation

- Before running the motor make sure that the terminal box lid is closed and secured with appropriate clearance to live parts.
- Make sure that appropriate earthing is done.
- Make sure that the coupling and/or transmission is adequately guarded for safety.
- Check the mounting bolts and/or flanges are firmly secured.
- Make sure of no loose objects around that may be sucked by the cooling fan on the motor.
- Make sure that the load applied is within the nameplate specification.
- Make sure that the ambient temperature is inside 40°C or nameplate specification, record the figures in the log book for future reference. Note that the current imbalance can be higher, typically 10 times the voltage imbalance if there is an imbalance in supply voltage.

Number of starts per hour

The number of starts per hour is dependant on the inertia of the driven load and the load torque demand. When high inertia load is applied (flywheel, heavy etc) please refer to your nearest EnerTech Australia office for advice. A guide to generally acceptable starts per hour would be as per table.

For greater number of starts per hour, please contact your nearest Enertech Australia office for advice.

Permitted starting time

In respect to the temperature rise of the motor, starting time (i.e., from rest to operational speed) should not exceed the time indicated in the following table. Motor must be allowed to cool prior to each start.

Frame	Starts per hour			
	2Pole	4Pole	6Pole	8Pole
71	-	40	-	-
80	20	40	40	-
90	16	30	40	-
100	16	30	40	40
112	16	30	40	40
132	10	20	25	25
160	10	20	25	25
180	8	15	20	20
200	6	12	12	12
225	5	10	10	10
250	4	8	8	8
280	3	6	6	6
315	3	4	4	4

Frame	Starting method	Maximum starting time [sec]			
		2 pole	4 pole	6 pole	8 pole
71	D.O.L.	-	26	-	-
80	D.O.L.	15	26	40	-
90	D.O.L.	10	15	25	-
100	D.O.L.	12	13	18	40
112	D.O.L.	10	10	18	35
132	D.O.L.	14	12	12	25
160-355	D.O.L.	15	15	20	20
160-355	star-delta	45	45	60	60

Bearing lubrication

It should be noted that for motor fitted with Ball and Roller bearing, the lubrication intervals for both bearings should be based on the roller bearing data. There-lubrication intervals recommended are calculate on the basis of nomal working conditions. (operating temperatures up to 70°C).

- Enertech motors are equipped with bearings from excellent manufactures. We recommend to use SKF, FAG or NSK Brand.
- In general the bearings have C3 clearances.
- Motor of frame size 80-132 are fitted with life-lubricated bearings.
- Motor of frame size 160-355 are fitted with open bearings and regreasing device. Depending on the useful life of grease, open bearings must be regreased in good time so that the scheduled bearing service life is reached. We recommend to use Shell Gadus S2 V220C, Total Multis Complex HV2 and BP Energrease LS2.

Frame size	Drive end bearing	Non-drive end bearing	Regreasing period hours for operating temperatures up to 70°C			Quantity of grease in bearing chamber first time (grams)	Quantity of grease in bearing chamber (grams)
			rpm<3600	rpm<1800	rpm<1200		
160	6309 C3	6309 C3	6000	12000	18000	150	13
180	6311 C3	6311 C3	4000	11000	16000	150	17
200	6312 C3	6312 C3	3500	8500	13000	180	20
225	6313 C3	6313 C3	3000	6000	9000	180	23
250	6314 C3	6314 C3	2000	5000	8000	200	30
280*	6314 C3	6314 C3	1200	-	-	200	30
280	6317 C3	6317 C3	-	4000	6000	250	35
315*	6316 C3	6316 C3	1200	-	-	250	33
315	NU319 C3	6319 C3	-	2000	3000	300	45
355*	6319 C3	6319 C3	1200	-	-	300	45
355	NU322 C3	6322 C3	-	1400	2200	350	60

Notes:

* 2 Pole motors only.

1. Vertical motors should be greased twice as often as horizontal motors.

2. Regreasing time should be reduced if bearing operating temperature is in excess of 70°C.

Loadability Curve for VVVF Drive

VVVF Drives

Variable Voltage Variable Frequency drives are primarily recognized for their ability to manipulate power from a constant 3 phase 50/60 Hz supply converting it to variable voltage and variable frequency power. This enables the speed of the motor to be matched to its load in a flexible and energy efficient manner. The only way of producing starting torque equal to full load torque with full load current is by using VVVF drives. The functionally flexible VVVF drive is also commonly used to reduce energy consumption on fans, pumps and compressor and offer a simple and repeatable method of changing speeds or flow rates.

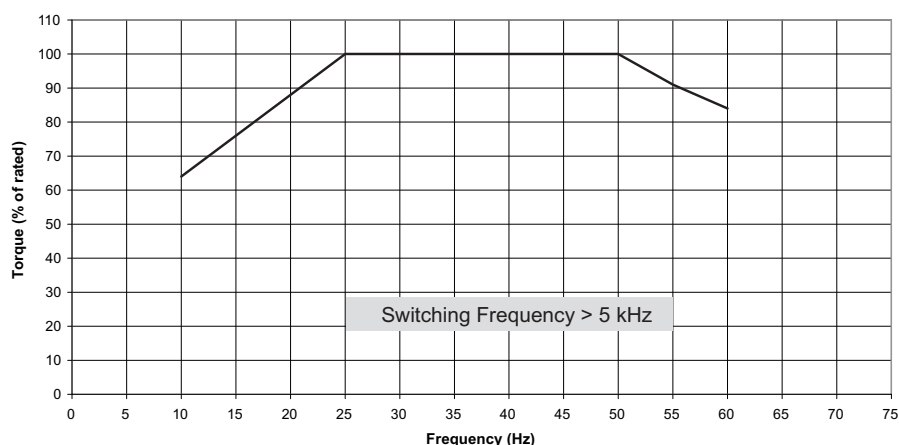
NOTE:

1. Applied load on the motor shall be inside the limits specified by this loadability curve.

2. EnerTech motor are suitable for operation with Schneider Electric brand variable frequency drive types ATV61, ATV71, ATV 312 or drives of equivalent characteristics.

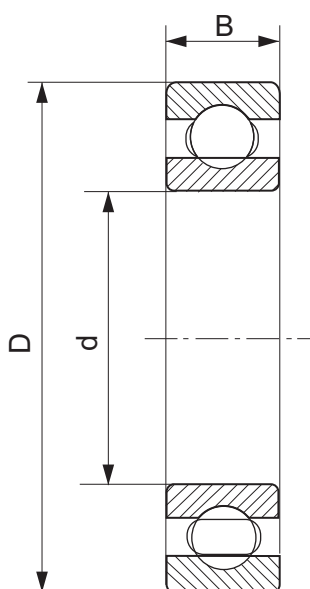
3. These motor supplied by frequency converters must be fitted with thermal protection devices such as thermistor in winding so as to cut the supply to the motor in the event of an over temperature.

Recommended protection by using thermistor protection feature in the variable speed drive.



Bearing and oil seal

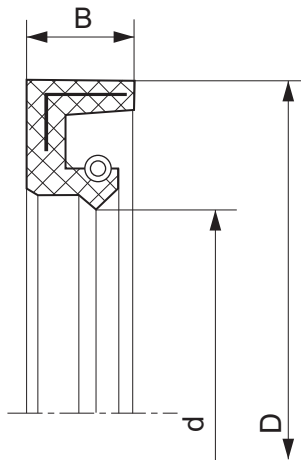
Bearing data



Frame size	DE	NDE	d	D	B
80	6204 ZZ C3	6204 ZZ C3	20	47	14
90	6205 ZZ C3	6205 ZZ C3	25	52	15
100	6206 ZZ C3	6206 ZZ C3	30	62	16
112	6306 ZZ C3	6306 ZZ C3	30	72	19
132	6308 ZZ C3	6308 ZZ C3	40	90	23
160	6309 C3	6309 C3	45	100	25
180	6311 C3	6311 C3	55	120	29
200	6312 C3	6312 C3	60	130	31
225	6313 C3	6313 C3	65	140	33
250	6314 C3	6314 C3	70	150	35
280 2P	6314 C3	6314 C3	70	150	35
280 4-8P	6317 C3	6317 C3	85	180	39
315 2P (Horizontal)	6316 C3	6316 C3	80	170	39
315 2P (Vertical)	6316 C3/7316	7317/6316	80	170	39
315 4-8P (Horizontal)	NU319 C3	6319 C3	95	200	45
315 4-8P (Vertical)	NU319 C3/7319	7319/6319	95	200	45
355 2P (Horizontal)	6319 C3	6319 C3	95	200	45
355 2P (Vertical)	6319 C3 /7319	7319/6319C3	95	200	45
355 4-8P (Horizontal)	NU322 C3	6322 C3	110	240	50
355 4-8P (Vertical)	NU322 C3 /7322	7322/6322	110	240	50

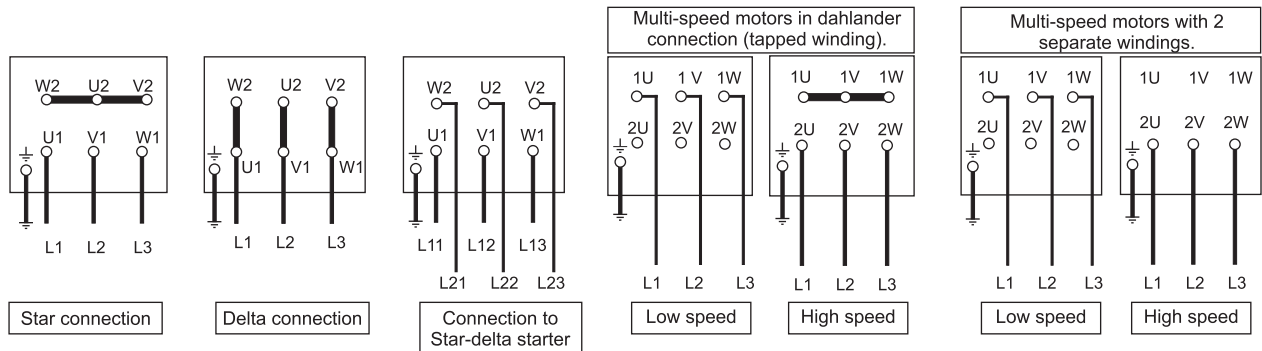
Bearing and oil seal

Oil seal data
(Option)



Frame size	DE			NDE		
	d	D	B	d	D	B
80	20	35	7	20	35	7
90	25	45	7	25	45	7
100	30	55	10	30	55	10
112	30	55	10	30	55	10
132	40	65	10	40	65	10
160	45	70	10	45	70	10
180	55	82	10	55	82	10
200	60	90	11	60	90	11
225	65	90	12	65	90	12
250	70	100	10	70	100	10
280 2P	70	100	10	70	100	10
280 4-8P	85	115	12	85	115	12
315-2P	80	100	10	80	100	10
315 4-8P	95	120	12	95	120	12
355 2P	95	120	12	95	120	12
355 4-8P	110	140	14	110	140	14

Connection diagrams three phase motors with cage rotor



Maintenance Schedule for Motors

Description	Comments	Maintenance Frequency
Motor use/sequencing	Turn off or sequence unnecessary motors.	Weekly
Overall visual inspection	Verify equipment is operating and safety systems are in place.	Weekly
Check bearings and drive belts	Inspect for wear, and adjust, repair, or replace as necessary.	Weekly
Motor alignment	Look for rubber or steel savings under couplings, or listen for odd noises, as these may indicate a problem).	Weekly
Motor condition	Check condition by analyzing temperature or vibration, and compare to baseline values.	Quarterly (or as needed on weekly inspections)
Cleaning	Remove dust and dirt to facilitate cooling.	Quarterly
Check lubrication	Ensure bearings are lubricated as recommended by manufacturer.	Annually (or based on run hours)
Check mountings	Secure any loose mountings.	Annually
Check terminal tightness	Tighten any loose connections.	Annually
Check for balanced three-phase power	Troubleshoot unbalanced motor circuit and fix problems if the voltage imbalance exceeds 1%.	Annually
Check for over- or under-voltage conditions	Troubleshoot motor circuit and fix problems if the supply voltage differs significantly from rated voltages.	Annually

HEAD OFFICE

Address: 5 Kintyre Court, Greenvale 3059, Victoria, Australia.

Tel: + 61 (0)3 9333 6605

Fax: + 61 (0)3 9333 6603

Website: www.enertechmotors.com.au

